

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,887	—	9,140	270	-42	0	15,332	8	0
Natural Gas Liquids and LRGs	1,918	828	199	—	544	—	370	32	1,998
Pentanes Plus	300	—	4	—	29	—	176	1	99
Liquefied Petroleum Gases	1,618	828	195	—	515	—	195	32	1,900
Ethane/Ethylene	738	20	(s)	—	114	—	0	0	644
Propane/Propylene	547	587	155	—	221	—	0	25	1,043
Normal Butane/Butylene	135	220	27	—	157	—	68	7	150
Isobutane/Isobutylene	199	1	13	—	24	—	126	0	62
Other Liquids	142	—	818	—	-93	—	999	74	-20
Other Hydrocarbons/Oxygenates	355	—	56	—	13	—	362	36	0
Unfinished Oils	—	—	433	—	27	—	428	0	-23
Motor Gasoline Blend. Comp.	-213	—	329	—	-131	—	209	38	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-1	0	3
Finished Petroleum Products	287	16,767	1,367	—	205	—	—	776	17,441
Finished Motor Gasoline	287	8,319	512	—	242	—	—	134	8,743
Reformulated	—	2,708	225	—	88	—	—	16	2,830
Oxygenated	739	57	0	—	5	—	—	4	786
Other	-452	5,554	287	—	149	—	—	113	5,126
Finished Aviation Gasoline	—	17	1	—	-1	—	—	0	19
Jet Fuel	—	1,492	137	—	-48	—	—	18	1,658
Naphtha-Type	—	(s)	0	—	(s)	—	—	16	-16
Kerosene-Type	—	1,491	137	—	-48	—	—	1	1,674
Kerosene	—	41	2	—	(s)	—	—	27	16
Distillate Fuel Oil	—	3,636	219	—	-14	—	—	68	3,801
0.05 percent sulfur and under	—	2,657	77	—	12	—	—	34	2,688
Greater than 0.05 percent sulfur ...	—	979	142	—	-25	—	—	34	1,112
Residual Fuel Oil	—	600	257	—	6	—	—	159	692
Naphtha For Petro. Feed. Use	—	225	70	—	5	—	—	0	290
Other Oils For Petro. Feed. Use	—	167	132	—	(s)	—	—	0	299
Special Naphthas	—	50	9	—	-7	—	—	27	39
Lubricants	—	182	11	—	-8	—	—	31	170
Waxes	—	19	2	—	(s)	—	—	3	18
Petroleum Coke	—	795	4	—	13	—	—	307	479
Asphalt and Road Oil	—	472	11	—	13	—	—	3	467
Still Gas	—	689	0	—	0	—	—	0	689
Miscellaneous Products	—	64	(s)	—	2	—	—	(s)	62
Total	8,233	17,595	11,524	270	614	0	16,701	890	19,419

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."